
TRANSEASTERN POWER TRUST
CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS
AS AT AND FOR THE THREE AND NINE MONTHS ENDED
SEPTEMBER 30, 2017 AND 2016
(EXPRESSED IN CANADIAN DOLLARS)
(UNAUDITED)

NOTICE TO READER

The accompanying condensed interim consolidated financial statements of the Trust have been prepared by and are the responsibility of management. The condensed interim consolidated financial statements have not been reviewed by the Trust's auditors.

Transeastern Power Trust
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF FINANCIAL POSITION
(UNAUDITED)

As at	September 30, 2017	December 31, 2016
ASSETS		
Current		
Cash	\$ 283,734	\$ 240,703
Trade and other receivables (Note 8)	3,770,741	4,894,270
Green certificates (Note 3)	1,661,172	1,268,593
Prepaid and other assets	186,443	691,741
	5,902,090	7,095,307
Long-term		
Restricted cash (Note 5)	2,389,703	2,328,990
Restricted green certificates (Note 3)	12,976,392	10,895,066
Deposit on OMV Wind Park (Note 11)	2,283,750	-
Property, plant and equipment (Note 4)	52,881,312	55,272,943
TOTAL ASSETS	\$ 76,433,247	\$ 75,592,306
LIABILITIES AND UNITHOLDERS' EQUITY		
Current		
Accounts payable and accrued liabilities (Notes 7 and 8)	\$ 10,179,570	\$ 10,410,943
Convertible debentures (Note 5)	23,557,500	16,053,600
Warrant liability (Note 7)	666,712	-
Promissory notes (Note 5)	5,113,713	-
Vendor take-back loan (Note 5)	-	1,126,607
Current portion of capital leases (Note 5)	4,702,615	4,299,346
Debt facility (Note 5)	-	4,382,924
	44,220,110	36,273,420
Vendor take-back loan (Note 5)	1,309,438	6,274,062
Secured debt facility (Note 5)	3,659,868	-
Warrant liability (Note 7)	1,143,895	1,059,911
Asset retirement obligation	795,617	776,290
Deferred tax liabilities	5,490,823	5,205,421
Long-term portion of capital leases (Note 5)	26,029,365	27,595,119
	82,649,116	77,184,223
Unitholders' equity	(6,215,869)	(1,591,917)
TOTAL LIABILITIES AND UNITHOLDERS' EQUITY	\$ 76,433,247	\$ 75,592,306

Nature and description of the trust and going concern (Note 1)

Transeastern Power Trust

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF INCOME (LOSS) AND COMPREHENSIVE INCOME (LOSS) (UNAUDITED)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2017	2016	2017	2016
REVENUE				
Sale of electricity (Note 8)	\$ 749,792	\$ 578,302	\$ 2,307,739	\$ 1,385,510
Income from green certificates	2,578,892	1,955,862	7,168,934	4,809,997
	3,328,684	2,534,164	9,476,673	6,195,507
OPERATING EXPENSES				
Operating (Note 8)	1,311,024	710,595	3,127,718	2,121,197
Depreciation (Note 4)	818,366	909,478	2,795,871	2,200,499
General and administrative (Note 8)	398,855	260,205	1,055,110	1,075,155
Legal and professional	103,573	64,382	248,081	351,032
Milestone units	-	-	-	(1,067,185)
Transaction costs	40,739	30,000	377,557	430,269
Total operating expenses	2,672,557	1,974,660	7,604,337	5,110,967
Operating Income	656,127	559,504	1,872,336	1,084,540
OTHER EXPENSES				
Fair value gain on debentures (Note 5)	1,570,500	(283,750)	1,570,500	1,092,550
Interest and finance charges (Note 6)	(1,693,285)	(726,983)	(5,080,909)	(2,514,614)
Foreign exchange gain (loss)	(503,564)	1,981	(433,320)	(54,254)
Loss on settlement of bridge loan and VTB (Note 5)	(943,324)	-	(943,324)	-
Accretion of asset retirement obligation	(19,327)	-	(19,327)	-
Warrant revaluation	1,531,516	(44,811)	(750,696)	362,558
INCOME (LOSS) BEFORE TAX	598,643	(494,059)	(3,784,740)	(29,220)
Deferred income tax recovery (expense)	(1,810,471)	41,965	(300,472)	188,238
NET INCOME (LOSS) FOR THE PERIOD	(1,211,828)	(452,094)	(4,085,212)	159,018
Items to be reclassified subsequently to income(loss):				
Foreign currency translation loss	(386,460)	(1,254,396)	(577,744)	(4,675,081)
TOTAL COMPREHENSIVE LOSS	\$ (1,598,288)	\$ (1,706,490)	\$ (4,662,956)	\$ (4,516,063)
Basic and diluted income (loss) per unit	\$ (0.02)	\$ (0.01)	\$ (0.08)	\$ 0.00
Weighted average number of units outstanding - basic and diluted	49,029,319	38,069,125	48,986,122	33,725,483

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Transeastern Power Trust

CONDENSED INTERIM CONSOLIDATED STATEMENTS OF UNITHOLDERS' EQUITY (UNAUDITED)

	Units	Unit Value	Deficit	Comprehensive Loss - Foreign Currency Translation	Unitholders' Equity
Balance, December 31, 2016	48,958,403	\$ 35,324,282	\$ (40,976,961)	\$ 4,060,762	\$ (1,591,917)
Distribution reinvestment plan	70,916	39,004	-	-	39,004
Net loss for the period	-	-	(4,085,212)	-	(4,085,212)
Other comprehensive loss	-	-	-	(577,744)	(577,744)
Balance, September 30, 2017	49,029,319	35,363,286	(45,062,173)	3,483,018	(6,215,869)
Balance, December 31, 2015	30,203,705	25,769,159	(18,078,132)	122,326	7,813,353
Net loss for the period	-	-	159,018	-	159,018
Dividend reinvestment plan	1,024,934	635,614	-	-	635,614
Other comprehensive loss	-	-	-	(4,675,081)	(4,675,081)
Issuance of trust units	1,665,579	1,002,358	-	-	1,002,358
Issued on acquisition of Wind Project	14,790,136	7,395,068	-	-	7,395,068
Issued on settlement of finance charges	221,867	110,934	-	-	110,934
Distribution to unitholders	1,040,883	520,442	(1,192,914)	-	(672,472)
Balance, September 30, 2016	48,947,104	\$ 35,433,575	\$ (19,112,028)	\$ (4,552,755)	\$ 11,768,792

The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Transeastern Power Trust
CONDENSED INTERIM CONSOLIDATED STATEMENTS OF CASH FLOWS
(UNAUDITED)

For the Nine Months Ended September 30,

2017

2016

CASH (USED IN) PROVIDED BY:

OPERATING ACTIVITIES

Net loss	\$ (4,085,212)	\$ 159,018
Items related to financing activities:		
Revaluation of warrants	750,696	362,558
Fair value (gain) loss on debentures	1,570,500	(998,801)
Accretion expense	378,426	250,832
Add (deduct) items not affecting cash:		
Depreciation	2,795,871	2,200,499
Deferred income tax expense	285,402	(45,637)
Milestone units	-	(1,067,185)
Loss on settlement of VTB and bridge loan and non-cash finance costs	121,709	-
Net change in non-cash working capital:		
Trade and other receivables	2,456,693	(1,466,872)
Green certificates-current and restricted	(3,807,069)	(3,053,636)
Prepaid and other assets	505,298	(287,985)
Accounts payable and accrued liabilities	(2,648,109)	2,041,384
Due to related parties	-	329,278
	(1,675,795)	(1,576,547)

INVESTING ACTIVITIES

Acquisitions, net of cash acquired	-	(2,066,387)
Deposit on OMV Wind Park	(2,283,750)	-

FINANCING ACTIVITIES

Debt facility	3,644,298	(450,218)
Distributions paid	-	(695,935)
Convertible debentures	-	4,544,127
Secured debt facility, promissory notes and bridge loan	1,431,564	-
Restricted cash	(60,713)	-
Capital leases	(1,162,485)	(2,438,769)
Issuance of Trust Units	-	1,067,844

3,852,664 2,027,049

Effect of currency translation	149,912	(472)
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CHANGE IN CASH	43,031	(1,616,357)
CASH, BEGINNING OF PERIOD	240,703	1,711,071

CASH, END OF PERIOD	\$ 283,734	\$ 94,714
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SUPPLEMENTARY CASH FLOW INFORMATION:

Cash paid for interest	\$ 1,604,402	\$ 1,740,443
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The accompanying notes are an integral part of these condensed interim consolidated financial statements.

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

1. NATURE AND DESCRIPTION OF THE TRUST AND GOING CONCERN

Transeastern Power Trust ("Transeastern" or the "Trust") is an unincorporated open-ended limited purpose trust established under the laws of the Province of Ontario that, through its subsidiaries, generates and sells electricity to licensed electricity buyers in Romania through its portfolio of hydro-electric generation facilities comprised of 10 run-of-river hydroelectric power plants with total capacity of over 4.4MW (the "Hydro Projects"), two photovoltaic solar power production plants with a total capacity of over 16 MWp (the "Solar Projects"), and a 17.6MW operational wind project (the "Wind Project") and together with the Hydro and Solar Projects, the "Projects"). All of the Projects facilities are located in Romania.

The Trust directly and indirectly owns all of the membership rights of Transeastern Power Coöperatief U.A. ("Netherlands Parent"), which owns all of the issued and outstanding shares of Transeastern Power B.V. ("Netherlands Holdco" and, together with the Netherlands Parent, the "Netherlands Subsidiaries"). The Netherlands Subsidiaries jointly own, directly or indirectly, 100% of five Romanian subsidiaries which hold the Hydro Projects, two Romanian subsidiaries that hold the Solar Projects, a Romanian subsidiary that holds the Wind Project, and a Romanian subsidiary that acts as a management company for the Romanian operations.

TSX Trust Company, (the "Trustee"), was appointed as trustee of Transeastern pursuant to a Trustee Indenture dated February 4, 2014, as amended and supplemented from time to time. The Trustee has delegated most of its powers and duties relating to the operations and governance of Transeastern to Transeastern Power Administrator Inc. (the "Administrator") pursuant to an Administrative Services Agreement dated February 4, 2014. All of the shares of the Administrator are owned by Transeastern Management Inc. (the "Administrator Shareholder"), all of the shares of which are owned by Mr. Eadie, the Chief Executive Officer and Mr. Sood, the Chairman of the Administrator, and are subject to the terms of a unanimous shareholders agreement dated May 28, 2014.

Transeastern qualifies as a "mutual fund trust" and not a "SIFT trust" (each as defined in the Income Tax Act (Canada)) in accordance with the restrictions set forth in the Trust Indenture. The Administrator is responsible for monitoring Transeastern's investments and holdings of property to ensure Transeastern is not at any time a "SIFT trust" and does not hold any "non-portfolio property".

The principal head and registered office of each of Transeastern, the Administrator, the Administrator Shareholder and Transeastern's Canadian subsidiaries are located at Suite 1800, 181 Bay Street, Toronto, Ontario, Canada. References to Transeastern herein include reference to the applicable subsidiary where appropriate.

Going Concern

These condensed interim consolidated financial statements are prepared under the going concern basis, which presumes the realization of assets and discharge of liabilities in the normal course of business for the foreseeable future. While management considers that the preparation of the condensed interim consolidated financial statements under the going concern basis is appropriate, there is significant doubt about the Trust's ability to continue as a going concern without securing additional financing or operating assets with adequate positive cash flow. The Trust has a working capital deficiency of \$38,318,020 as at September 30, 2017 (December 31, 2016 - \$29,178,113), an accumulated deficit of \$45,062,173 as at September 30, 2017 (December 31, 2016 - \$40,976,961), and the Trust reported a loss of \$ 4,085,212 for the nine months ended September 30, 2017 (nine months ended September 30, 2016 - income of \$ 159,018). The cashflow forecasts prepared by management rely on the assumption that the operations will be profitable. The Trust did not have sufficient funds to meet the interest payments due on June 30, 2016, December 31, 2016, or June 30, 2017 on the initial series of Debentures (the "Series 1 Debentures"). The Trust received consent of the holders of Series 1 Debentures, by extraordinary resolution, for the extension of the time for payment of interest owing on the Series 1 Debentures until July 31, 2017. The Trust did not have sufficient funds to meet the interest payments extended until July 31, 2017 and, therefore, the Series 1 Debentures are in default.

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

1. NATURE AND DESCRIPTION OF THE TRUST AND GOING CONCERN (Continued)

The Trust did not have sufficient funds to meet the interest payment due on December 31, 2016 or June 30, 2017 on the second series of debentures (the "Series 2 Debenture") together with the Series 1 Debentures (the "Debentures"). The trust received consent of the holders of Series 2 Debentures, by ordinary resolution to waive the event of default for failure to pay interest due December 31, 2016 and June 30, 2017.

The failure of the Trust to pay interest within 30 days of when it is due constitutes an event of default pursuant to the Debenture Indenture, as defined below. There are no assurances that the debenture holders will grant the extensions of the time for payment or that they will not exercise their rights pursuant to the Debenture Indenture. The Trust's ability to continue as a going concern is dependent upon the Trust's ability to raise additional capital through equity and/or debt financing and achieve profitable operations. Should the Trust be unable to continue as a going concern, it may be unable to realize the carrying value of its assets and to meet its liabilities as they become due.

The Trust believes that its current financing and acquisition plans, together with increased revenues from existing operations will provide sufficient cash flow for it to continue as a going concern for the foreseeable future, however, there can be no assurances that future revenues from operations will increase or that it will be able to raise sufficient additional funds. Accordingly, the condensed interim consolidated financial statements do not include any adjustments related to the recoverability and classification of recorded asset amounts or the amount and classification of liabilities or any other adjustments that might be necessary should the Trust be unable to continue as a going concern.

The amount of energy produced by the Projects is seasonal and depends on water flows, sunshine, and wind. Under normal circumstances of operations, no disruptions are foreseen. However there are uncertainties that may arise due to the Projects' dependence on hydrology, water flows, sufficient sunshine and wind.

2. ACCOUNTING POLICIES

Statement of Compliance

These condensed interim consolidated financial statements have been prepared in accordance with International Accounting Standard 34, Consolidated Interim Financial Reporting. Accordingly, they do not include all of the information required for full annual financial statements required by IFRS as issued by IASB and interpretations issued by IFRIC. These condensed interim consolidated financial statements should be read in conjunction with the Trust's audited consolidated financial statements for the year ended December 31, 2016.

These condensed interim consolidated financial statements were authorized for issuance by the board of directors of the Administrator on November 29, 2017.

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

2. ACCOUNTING POLICIES (Continued)

Basis of Consolidation

The condensed interim consolidated financial statements incorporate the financial statements of the Trust and entities controlled by the Trust. Control is achieved when the Trust is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. All intra-group transactions, balances, income and expenses are eliminated on consolidation. The condensed interim consolidated financial statements include the accounts of the Trust and the following subsidiaries:

Name of Subsidiary	Country of Incorporation	Ownership Percentage
Transeastern Power Holdings Inc.	Canada	100%
Transeastern Power Holdings 2 Inc.	Canada	100%
Transeastern Power Coöperatief U.A.	Netherlands	100%
Transeastern Power B.V.	Netherlands	100%
Holrom Renewable Energy S.R.L. ("Holrom")	Romania	100%
Transeastern Hidroelectrica Del Ucea SPV I SRL	Romania	100%
Transeastern SPV III SRL	Romania	100%
Transeastern Power Services Limited	Romania	100%
Transeastern Vistea Hidroelectrica SPV IV SRL ("Suha")	Romania	100%
Zagra Hidro SA ("Zagra")	Romania	100%
Rott Energy SA ("Rott")	Romania	100%
SC Corabia Solar SRL ("Corabia")	Romania	100%
SC Power L.I.V.E One SA ("Power Live")	Romania	100%
Transeastern Corporate Directorship SRL	Romania	100%
Transeastern Power Holdings B.C. Inc.	Canada	100%
Mediterranean Resources Ltd.	Canada	100%

3. GREEN CERTIFICATES

Pursuant to applicable Romanian legislation, new hydro plants with production capacity of less than 10MW that commenced operations before January 1, 2014, such as the Trust's Rott project, are entitled to receive three green certificates for each one MW of energy production that enters the Romanian power grid, with one green certificate restricted from trading until March 31, 2017. Projects with production capacity of less than 10MW that were accredited after January 1, 2014, such as the Trust's Zagra project, are entitled to receive 2.3 green certificates for each one MW of energy production that enters the Romanian power grid, none of which are restricted from trading. Refurbished hydro projects with capacity of less than 10MW, such as the Trust's Suha project, are entitled to receive two green certificates for each one MW of energy production that enters the Romanian power grid, none of which are restricted from trading.

The Solar Projects are entitled to receive four tradable green certificates and two restricted green certificates per MWh produced and the Wind Project is entitled to receive one tradable green certificate and 0.35 to 1 restricted green certificate per MWh produced. Restricted green certificates earned by the Solar Projects are restricted from trading until January 1, 2025 and those earned by the Wind Project are restricted from trading until January 1, 2018. The tradable green certificates are usually sold in less than one year.

Prior to the acquisition of Rott, the previous owner received financial support from the government. Under applicable Romanian legislation, an energy producer that benefits from the support mechanism of green certificates and that receives additional state support may have its entitlement to green certificates reduced until the support amounts are paid back in kind via a reduction in green certificates issued. Currently, Rott's entitlement has been reduced by 1.04 green certificates to 1.96 green certificates per MW of energy produced.

As at September 30, 2017, the Trust has recorded receivables related to tradable green certificates of \$1,661,172 (December 31, 2016 - \$1,268,593) and restricted green certificates of \$12,976,392 (December 31, 2016 - \$10,895,066).

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

4. PROPERTY, PLANT AND EQUIPMENT

	Land (\$)	Buildings (\$)	Equipment (\$)	Construction In Progress (\$)	Total (\$)
Cost					
Balance, December 31, 2015	694,563	21,102,179	27,401,083	1,864,847	51,062,672
Additions	-	6,646,246	16,897,783	-	23,544,029
Effect of currency translation	(58,294)	(1,728,887)	(2,522,880)	(153,320)	(4,463,381)
Balance, September 30, 2016	636,269	26,019,538	41,775,986	1,711,527	70,143,320
Balance, December 31, 2016	694,563	24,999,332	36,406,630	-	62,100,525
Effect of currency translation	5,080	182,833	266,261	-	454,174
Balance, September 30, 2017	699,643	25,182,165	36,672,891	-	62,554,699
Accumulated Depreciation					
Balance, December 31, 2015	-	(953,762)	(1,250,192)	-	(2,203,954)
Depreciation expense	-	(902,205)	(1,298,294)	-	(2,200,499)
Effect of currency translation	-	73,667	106,005	-	179,672
Balance, September 30, 2016	-	(1,782,300)	(2,442,481)	-	(4,224,781)
Balance, December 31, 2016	-	(2,954,639)	(3,872,943)	-	(6,827,582)
Depreciation expense	-	(1,209,914)	(1,585,957)	-	(2,795,871)
Effect of currency translation	-	(21,609)	(28,325)	-	(49,934)
Balance, September 30, 2017	-	(4,186,162)	(5,487,225)	-	(9,673,387)
Net Book Value					
Balance, September 30, 2016	636,269	24,237,238	39,333,505	1,711,527	65,918,539
Balance, September 30, 2017	699,643	20,996,003	31,185,666	-	52,881,312

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

5. DEBT

Convertible Debentures

As at September 30, 2017, the Trust has issued Debentures comprised of \$27,802,000 Series 1 Debentures and \$3,608,000 Series 2 Debentures. The principal amount of the Series 1 Debentures is payable at maturity in cash or, at the Trust's option and subject to satisfaction of certain conditions, by delivery of Units or a combination of cash and Units. The principal amount of the Series 2 Debentures is payable at maturity in cash or units at the option of the holder.

The Debentures bear interest at 7.5% per annum, which is payable in equal instalments semi-annually in arrears on June 30 and December 31 in each year. The Debentures mature on May 28, 2019.

The Debentures are direct, unsecured obligations of the Trust and rank equally with one another and with all other existing and future unsecured indebtedness of the Trust, other than senior indebtedness, except as prescribed by law.

Holders may convert their Debentures into Units at any time prior to the close of business on the earlier of: (a) the business day immediately preceding the maturity date; (b) if called for redemption, the business day immediately preceding the date specified by the Trust for redemption of the Debentures; and (c) if called for repurchase pursuant to a change of control, the business day immediately preceding the date specified by the Trust for repurchase of the Debentures, based on an initial conversion rate of 800 Units per \$1,000 principal amount of Debentures (equivalent to an initial conversion price of \$1.25 per Unit) and, subject to the satisfaction of certain conditions as set out in the Debenture Indenture.

The Trust may, at its option, elect to satisfy its obligation to pay all or a portion of the principal amount of the Series 1 Debentures on redemption or at maturity together with accrued and unpaid interest thereon through, in whole or in part, the issuance of freely tradable Units upon at least 40 days and not more than 60 days prior notice, by delivering that number of Units obtained by dividing such amount that the Trust elects to pay through the issuance of Units by 95% of the then current market price of the Units. The Series 2 Debentures have the same terms except that the holder has the option at maturity to accept payment in cash or Units

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

5. DEBT (Continued)

On May 28, 2014, the Trust issued 11,763 Series 1 Debentures pursuant to a debenture indenture (the "Debenture Indenture") dated May 28, 2014 as part of its initial public offering at a price of \$1,000 per Series 1 Debenture for proceeds of \$11,763,000. Transaction costs related to the issuance of the Series 1 Debentures of \$1,890,725 were expensed.

During the year ended December 31, 2015, the Trust issued Series 1 Debentures in the aggregate principal amount of \$2,000,000 towards the settlement of the note payable and the vendor take-back loan related to the acquisition of Suha.

On September 2, 2016, the Trust issued Series 1 Debentures in the aggregate principal amount of \$2,071,000 to the vendor of Holrom Renewable Energy S.R.L.

On September 2, 2016, the Trust also issued, on a private placement basis, 4,233 convertible debenture units (each, a "Convertible Debenture Unit"), with each Convertible Debenture Unit being comprised of \$1,000 principal amount of Debentures and 800 Unit purchase warrants (each, a "Warrant"), at a subscription price of \$700 per Convertible Debenture Unit. Such debentures consisted of \$625,000 principal amount of Series 1 Debentures and \$3,608,000 principal amount of Series 2 Debentures pursuant to a first supplemental debenture indenture dated September 1, 2016.

An aggregate of 3,387,400 Warrants were issued pursuant to the Convertible Debenture Units, with each Warrant being exercisable into one Unit at an exercise price of \$1.00 until May 28, 2019. The Convertible Debenture Units containing Series 2 Debentures were issued pursuant to an agency agreement and, in consideration for the services of the agent and certain finders, the Trust paid a cash commission equal to 7% of the gross proceeds of the offering and issued 176,792 broker warrants with each broker warrant being exercisable by the agent into one Unit for an exercise price of \$1.00 until September 1, 2019.

On July 28, 2017, the Trust issued an aggregate fair value of \$11,343,000 7.5% Series 1 Debentures due May 28, 2019 to settle the First Bridge Note and \$9,357,321 of vendor take back loans settlement losses of \$943,324 in connection with the issue..

The Trust did not have sufficient funds to meet the interest payments due on June 30, 2016, December 31, 2016, or June 30, 2017 on the Series 1 Debentures. The Trust received consent of the holders of Series 1 Debentures, by extraordinary resolution, for the extension of the time for payment of interest owing on the Series 1 Debentures until July 31, 2017. The Trust did not have sufficient funds to meet the interest payments extended until July 31, 2017 and, therefore, the Series 1 Debentures are in default.

The Trust did not have sufficient funds to meet the interest payment due on December 31, 2016 or June 30, 2017 on the Series 2 Debentures. The trust received consent of the holders of Series 2 Debentures, by ordinary resolution to waive the event of default for failure to pay interest due December 31, 2016 and June 30, 2017.

The failure of the Trust to pay interest within 30 days of when it is due constitutes an event of default pursuant to the Debenture Indenture.

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

5. DEBT (Continued)

Since the Trust does not have the irrevocable right to defer payments for 12 months as at September 30, 2017, the Debentures have been classified as current.

A continuity of convertible debt is as follows:

Balance, December 31, 2015	\$ 12,386,700
Issuance of Debentures on acquisition of Holrom Renewable Energy S.R.L.	2,071,000
Series 1 Debenture and Series 2 Debenture issuance	3,212,918
Fair value adjustment ¹	(1,617,018)
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Balance, December 31, 2016	\$ 16,053,600
Series 1 Debenture issuance	9,074,400
Fair value adjustment ¹	(1,570,500)
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Balance, September 30, 2017	\$ 23,557,500

¹Fair value is determined using market prices as the convertible debentures are publicly listed.

Sprott Debt Facility

The Trust had a \$5 million debt facility with Sprott Resource Lending Partnership (the "Sprott Debt Facility"). The Sprott Debt Facility accrued interest at a rate of 10% per annum, compounded monthly. It had a two year term ending in July of 2017 and was pre-payable at the Trust's option without penalty provided six months' interest had been paid. It was guaranteed by certain of the Trust's subsidiaries and was secured against the Hydro Projects. The debt agreement prescribed a bonus payment of \$300,000 on closing, which the Trust settled in Units.

The Sprott Debt Facility included financial covenants requiring that the Trust and all of its secured subsidiaries, to maintain certain levels in unrestricted cash and cash equivalents and working capital in the Trust and certain of its subsidiaries. If these covenants are breached, the lender's remedies include calling the debt and any accrued interest and taking possession of the assets of the Trust and certain of its subsidiaries. The Trust was in breach of these covenants as at December 31, 2016 in that there was unpaid interest amounting to \$154,195 on the loan and working capital was below the \$2,000,000 threshold set out in the agreement. The Facility was fully repaid by proceeds from the new facility and secured debt facility as set out below.

Promissory Notes

On January 20, 2017, the Sprott Debt Facility was fully repaid by a combination of a cash payment from the proceeds of the New Debt Facility (as defined below) and the issuance a \$1.47 million unsecured convertible promissory note (the "Note") that bears interest at a rate of 5%, has a one year term, is convertible at the option of the holder into Units at a price of \$0.31 per Unit or, if the Note is not fully converted or paid by the maturity date, is automatically converted into Units at a price equal to the volume weighted average price for the five trading days before maturity less the maximum discount allowed under the rules of the TSX Venture Exchange ("TSXV").

The conversion option is a derivative liability measured at fair value with changes in value recorded through profit and loss. As at September 30, 2017, the fair value of the conversion feature of \$407,962 has been included in the New Debt Facility and the debt component is being accreted to its fair value at the end of the reporting period. The fair value of the conversion feature was estimated using the Black Scholes option pricing model using the following criteria: volatility 62%, risk free interest rate 1.42% and remaining life of 0.3 years. For the nine months ended September 30, 2017, the Trust accrued \$51,101 in interest relating to the Note.

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

5. DEBT (Continued)

On May 31, 2017, the Trust issued, by way of a non-brokered private placement, term promissory notes (the "Promissory Notes") to arm's length parties in the aggregate principal amount of \$3,420,000 that bear interest at a rate of 1.5% per month. The Promissory Notes are due on May 31, 2018 and are convertible at the option of the Trust into Units on maturity. If the Trust completes an equity financing of at least \$4,000,000, the Trust shall repay the principal and accrued interest in: (i) cash; and/or (ii) subject to the approval of the TSXV, Units at a price equal to the price at which the Units were issued pursuant to the financing. For the nine months ended September 30, 2017, the Trust accrued \$205,762 in interest payable relating to the Promissory Notes.

Secured Debt Facility

On January 20, 2017, the Trust closed \$3.8 million of the potential \$10 million secured debt facility (the "New Debt Facility") with a three year term, subject to a one year extension at the option of the Trust under certain conditions. Interest is payable on the New Debt Facility at a rate of 5% per annum, compounding semi-annually. The New Debt Facility also provides for annual additional variable interest payments calculated as a percentage of the revenues of certain of Transeastern's current Romanian operating subsidiaries.

The New Debt Facility is secured by a first charge over the assets of each of the Trust and its subsidiaries, with the exception of certain of its Romanian operating subsidiaries. For the nine months ended September 30, 2017, the Trust incurred \$142,500 in interest relating to the facility.

Capital Leases

In connection with the acquisition of the Solar Projects and the Wind Project, the Trust assumed leasing contracts with Unicredit Leasing Corporation IFN SA which were initially entered into for the purpose of financing the construction of the photovoltaic solar plants and windmills.

The interest rate on the leasing contracts on the Solar Projects is currently 8.5% for the remaining years until maturity in 2023. At the end of the contract, the ownership of the photovoltaic plants passes to the Trust for nominal consideration.

The interest rate on the leasing contract on the Wind Project is the three month EURIBOR rate plus 5% for the term of the lease, which ends in 2021. At the end of the lease, the ownership of the assets pass to the Trust for nominal consideration.

The capital lease agreements require the Solar Projects and the Wind Project to maintain a debt service reserve account equal to three months debt service obligations. As at September 30, 2017, the Trust has \$2,389,703 (December 31, 2016 - \$2,328,990) of restricted cash related to this requirement.

At September 30, 2017, the discounted balance of the capital lease facilities is \$30,731,980 (December 31, 2016 - \$31,894,465).

The following is a summary of the stated scheduled future minimum payments under the Trust's convertible debentures, debt facility and capital leases obligations as at September 30, 2017

Within 1 year	\$ 14,764,790
1 - 5 years	68,792,902
Greater than 5 years	222,977
	<hr/>
	\$ 83,780,669

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

5. DEBT (Continued)

Vendor Take-Back Loans

The Trust issued two unsecured vendor take-back loans, one in connection with the acquisition of Corabia and Power Live (the "Solar VTB") and another in connection with the acquisition of Holrom (the "Wind VTB"). The Solar VTB principal amount is €796,470, is non interest bearing and due on demand. The Wind VTB principal amount is €5,421,597, is unsecured, bears interest at 5% per annum and is repayable three years from the date of issuance on September 2, 2019.

On July 28, 2017, the Trust issued an aggregate of \$11,343,000 7.5% Series 1 Debentures due May 28, 2019 to both settle the First Bridge Note (see below) and \$9,357,321 of vendor take back loans. The remaining \$1.5 million vendor take back loan is unsecured, bears interest at 5% per annum and is repayable on September 2, 2019. The effective interest rate on this loan is 6.8%.

Bridge Financings

On March 7, 2017, the Trust issued a term promissory note (the "First Bridge Note") for proceeds of \$500,000 to an arm's length party in the principal amount of \$1,000,000 that bears interest at a rate of 5% per annum. The \$500,000 premium was charged to income. The First Bridge Note was due on July 7, 2017.

On July 7, 2017, the Trust and the lender pursuant to the First Bridge Note entered into an agreement to amend the maturity date until December 7, 2017 and increase the principal amount to \$1,200,000. The additional principal amount of \$200,000 is included in interest and financing charges.

On July 28, 2017, the First Bridge Note was settled through the issuance of \$1,521,000 principal amount of Series 1 Debentures.

On July 28, 2017, the Trust issued an aggregate of \$11,343,000 principal amount of 7.5% Series 1 Debentures to settle the First Bridge Note and \$9,357,321 of vendor take back loans.

On March 16, 2017, the Trust issued a term promissory note (the "Second Bridge Note") to an arm's length party in the principal amount of US\$210,000 that bears interest at a rate of 5% per annum. The Second Bridge Note was repaid in the second quarter of 2017.

On May 9, 2017, the Trust issued a term promissory note (the "Third Bridge Note") to an arm's length party in the principal amount of \$400,000 that bears interest at a rate of 5% per annum. The Third Bridge Note was due on July 7, 2017. Pursuant to the terms of the Third Bridge Note, if \$220,000 of principal was repaid by May 31, 2017 (the "Early Repayment"), the remaining \$180,000 of the principal sum would be reduced and forgiven by the holder. The Trust completed the Early Repayment during the second quarter of 2017 and the balance of the principal of the Third Bridge Note was forgiven.

6. INTEREST AND FINANCE CHARGES

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2017	2016	2017	2016
Debenture interest (Note 5)	\$ 518,044	\$ 258,058	\$ 1,270,577	\$ 774,171
Interest on New Debt Facility (Note 5)	18,430	-	50,979	-
Note Interest (Note 5)	47,500	160,030	130,097	452,183
Lease and VTB finance costs	348,037	308,895	1,697,138	1,308,227
Bridge loan and promissory note interest and finance charges	158,066	-	682,161	-
Accretion and financing fees	603,208	-	1,249,857	(19,967)
	\$ 1,693,285	\$ 726,983	\$ 5,080,809	\$ 2,514,614

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

7. UNITS

Units

	Units	Unit Value
Balance, December 31, 2015	30,203,705	25,769,159
Distribution to unitholders	1,024,934	635,614
Issuance of trust units	1,665,579	1,002,358
Issued on settlement of finance charges	221,867	110,934
Issued on acquisition of Holrom Renewable Energy S.R.L.	14,790,136	7,395,068
Distribution to unitholders	1,040,883	520,442
Balance, September 30, 2016	48,947,104	\$ 35,433,575
Balance, December 31, 2016	48,958,403	\$ 35,324,282
Issuance of trust units under the unit purchase	70,916	39,004
Balance, September 30, 2017	49,029,319	\$ 35,363,286

Warrants

The Trust has issued several tranches of warrants in tandem with various Unit and Debenture issuances in 2016 and 2015. All of the warrants are convertible into Units at the exercise prices noted in the table below. Units are considered puttable instruments as they can be redeemed by the Trust at any time and, therefore, the warrants are treated as derivative liabilities in accordance and measured at fair value with changes in value recorded through profit and loss. At each reporting period end, a Black Scholes option pricing model is used to estimate the fair value of the warrants. At September 30, 2017, the fair value of the warrants of \$1,810,607 (December 31, 2016: \$1,059,911) was estimated using the following criteria volatility 126-146%, risk free interest rate of 1.5%, remaining lives of between 0.9 and 1.7 years and expected dividend rate of 0%.

As at September 30, 2017, the Trust has 15,538,045 Warrants issued and outstanding:

Issue Date	Warrants	Type	Exercise Price (\$)	Expiry
July 24, 2015	5,995,194	Normal	1.00	July 24, 2018
July 24, 2015	259,142	Broker	1.00	July 24, 2018
October 28, 2015	4,156,812	Normal	1.00	October 28, 2018
April 5, 2016	1,156,043	Normal	1.00	April 5, 2019
April 5, 2016	68,118	Broker	1.20	April 5, 2019
May 13, 2016	316,399	Normal	1.00	May 13, 2019
May 13, 2016	22,145	Broker	1.20	May 13, 2019
September 2, 2016	3,387,400	Normal	1.00	May 28, 2019
September 2, 2016	176,792	Broker	1.00	September 1, 2019
	15,538,045		1.00	

- i) 10,411,148 of the Warrants entitle the holder thereof to acquire one Unit for a period of 36 months from the date of issuance at an exercise price of \$1.00 per Unit. The Warrants contain an acceleration provision providing that if, after November 25, 2015, the closing price of the Units on the TSXV is higher than \$1.50 for 20 consecutive trading days, then on the 20th consecutive trading day the expiry date of the warrants will be accelerated to the date that is the 10th (tenth) business day after the acceleration trigger date.
- ii) 1,472,442 of the Warrants entitle the holder thereof to acquire one Unit for a period of 36 months from the date of issuance at an exercise price of \$1.00 per Unit. The Warrants contain an acceleration provision providing that, if: (i) four months and one day have passed since the closing date and (ii) the closing price of the Units on the TSXV or such other exchange on which the Units are listed for trading is higher than \$1.25 for 20 consecutive trading days, then on the 20th consecutive trading day, the expiry date of the warrants will be accelerated to the date that is ten (10) business days after the acceleration trigger date.

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

7. UNITS (Continued)

Warrants (Continued)

- iii) 90,263 of the Warrants outstanding are broker warrants with the same terms as the Warrants described in (ii) above, with the exception of the exercise price which is \$1.20 per Unit.
- iv) 3,387,400 of the Warrants entitle the holder thereof to acquire one Unit until May 28, 2019 at an exercise price of \$1.00 per Unit. The Warrants contain an acceleration provision providing that, if: (i) four months and one day have passed since the closing date and (ii) the closing price of the Units on the TSXV or such other exchange on which the Units are listed for trading is higher than \$1.25 for 20 consecutive trading days, then on the 20th consecutive trading day, the expiry date of the warrants will be accelerated to the date that is ten (10) business days after the acceleration trigger date.
- v) 176,792 of the Warrants outstanding are broker warrants with the same terms as the Warrants described in (iv) above, except that they expire on September 1, 2019.

No warrants were cancelled or expired during the three and nine months ended September 30, 2017

Restricted Trust Units

During 2015, the Trust issued 225,000 restricted trust units (the "RTUs") pursuant to the Trust's RTU Plan, 150,000 of which were issued as compensation to a third party consultant for services, of which 75,000 RTUs vested on issuance and the remaining 75,000 RTUs vested on June 30, 2015. In addition, 75,000 fully vested RTU's were issued to settle directors fees. The RTUs can be settled in either cash or by issuing Units, at the option of the Trust, pursuant to the Trust's RTU Plan. As at September 30, 2017, \$225,000 has been accrued for this liability (December 31, 2016 - \$225,000) and was recorded in accounts payable and accrued liabilities.

8. RELATED PARTY TRANSACTIONS

Apart from the transactions disclosed elsewhere in the unaudited condensed interim consolidated financial statements, all transactions are in the normal course of business and are recorded at the exchange value agreed to by the related parties. Inter-company transactions and balances are eliminated upon consolidation. Key management of the Trust consists of members of the board of directors and officers of the Trust and Administrator. During the three and nine months ended September 30, 2017, the Trust expensed \$266,666 and \$799,998 (2016 - \$233,895 and \$805,521) of salaries and benefits to the officers of the Trust in addition to \$33,750 and \$101,250 (2016 - \$33,750 and \$101,250) in directors' fees, which are included in general and administrative expenses.

As at September 30, 2017, the Trust has amounts payable of \$1,098,802 (December 31, 2016 - \$534,384) to key management and directors consisting of deferred salaries, advances to the Trust as well as reimbursement of payments of expenses incurred on behalf of the Trust.

Renovatio Trading SRL ("Renovatio Trading") holds significant influence over the Trust and is a related party. The Trust sells power and green certificates to Renovatio Trading and its affiliates and has operations and maintenance contracts with affiliates of Renovatio Trading. During the three and nine months ended September 30, 2017, the Trust expensed \$1,157,058 and \$2,630,693 (2016 - \$382,100 and \$825,001) of operations and maintenance and balancing fees and recognised \$1,799,899 and \$6,064,500 (2016 - \$1,936,286 and \$4,175,267) in sales of power and green certificates to Renovatio Trading and its affiliates. As at September 30, 2017, the Trust has \$551,016 (December 31, 2016 - \$2,764,150) in accounts receivable from and \$1,468,976 (December 31, 2016 - \$3,035,140) in accounts payable to Renovatio Trading and its affiliates.

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

9. SEGMENT INFORMATION

In accordance with IFRS 8, "Operating Segments," the Trust has identified the following operating segments: (i) the Hydro Projects, being three hydroelectric run of river companies (located in Romania) which consists of Rott, Zagra and Suha; (ii) the Solar Projects (located in Romania) which consist of Corabia and Power LIVE; (iii) the Wind Project (located in Romania) which consists of Holrom and (iv) corporate overhead which includes the management of the Projects (located in Romania) and corporate costs for administration of the Trust (located in Canada). The operating segments have been identified based upon the nature of operations and technology used in the generation of electricity. The Trust analyzes the performance of its operating segments based on their operating income (loss), which is defined as revenue less operating expenses.

Segment Assets and Liabilities

	September 30, 2017	December 31 2016
Assets		
Hydro Projects	\$ 12,455,020	\$ 10,121,416
Solar Projects	33,107,337	33,142,323
Wind Project	30,050,893	31,957,122
Corporate	819,997	371,445
	\$ 76,433,247	\$ 75,592,306
Liabilities		
Hydro Projects	\$ 5,982,118	\$ 5,786,295
Solar Projects	26,882,126	34,307,413
Wind Project	10,432,306	12,994,685
Corporate	39,352,566	24,095,830
	\$ 82,649,116	\$ 77,184,223

Profit (loss) by Segment

Nine Months Ended September 30, 2017

	Wind Project	Hydro Projects	Solar Projects	Corporate Overhead	Total
Revenue	\$ 3,977,569	\$ 639,878	\$ 4,859,226	\$ -	\$ 9,476,673
Operating					
Depreciation	(1,112,672)	(370,543)	(1,312,656)	-	(2,795,871)
Expenses	(1,931,889)	186,560	(1,021,562)	(7,999,123)	(10,766,014)
Income(Loss) for the period	\$ 933,008	\$ 455,895	\$ 2,525,008	\$ (7,999,123)	\$ (4,085,212)

Nine Months Ended September 30, 2016

	Wind Project	Hydro Projects	Solar Projects	Corporate Overhead	Total
Revenue	\$ 263,955	\$ 802,330	\$ 5,129,222	\$ -	\$ 6,195,507
Operating					
Depreciation	(230,045)	(659,329)	(1,311,125)	-	(2,200,499)
Expenses	(169,012)	(462,642)	(1,965,247)	(1,239,089)	(3,835,990)
Income(Loss) for the period	\$ (135,102)	\$ (319,641)	\$ 1,852,850	\$ (1,239,089)	\$ 159,018

Transeastern Power Trust

NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS FOR THE THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2017 AND 2016 (UNAUDITED)

10. ACQUISITION OF 45MW WIND FARM

Binding Agreement to acquire 45MW Wind Farm

On July 20, 2017 the Trust signed a binding agreement with OMV Petrom for the acquisition of the OMV Petrom Wind Power SRL operating the Dorobantu Wind Project and paid a €1.5 million deposit on the acquisition. The net purchase price of the Dorobantu Wind Project is €23.0 million. Closing of the acquisition is subject to various conditions precedent and the Trust is currently proceeding with finalizing the related financing. Assuming all necessary conditions are met, the Trust anticipates that the acquisition will close before the end of 2017.